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# Grensoverschrijdende uitwisseling van warmte in North Sea Port

Gieles Kinget



# Havengebied North Sea Port

**Vlissingen**

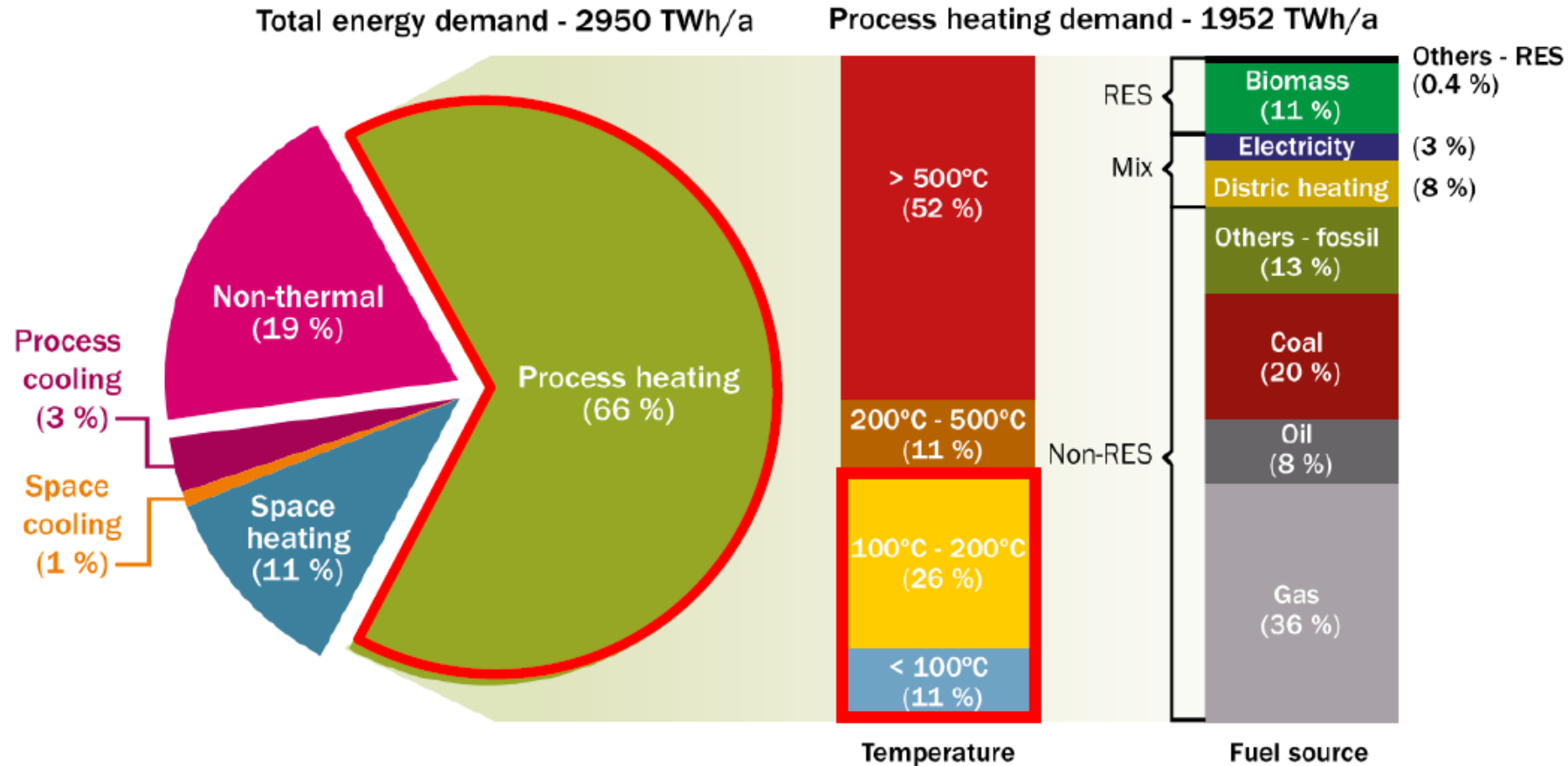
**Borsele**

**Terneuzen**

**Gent**

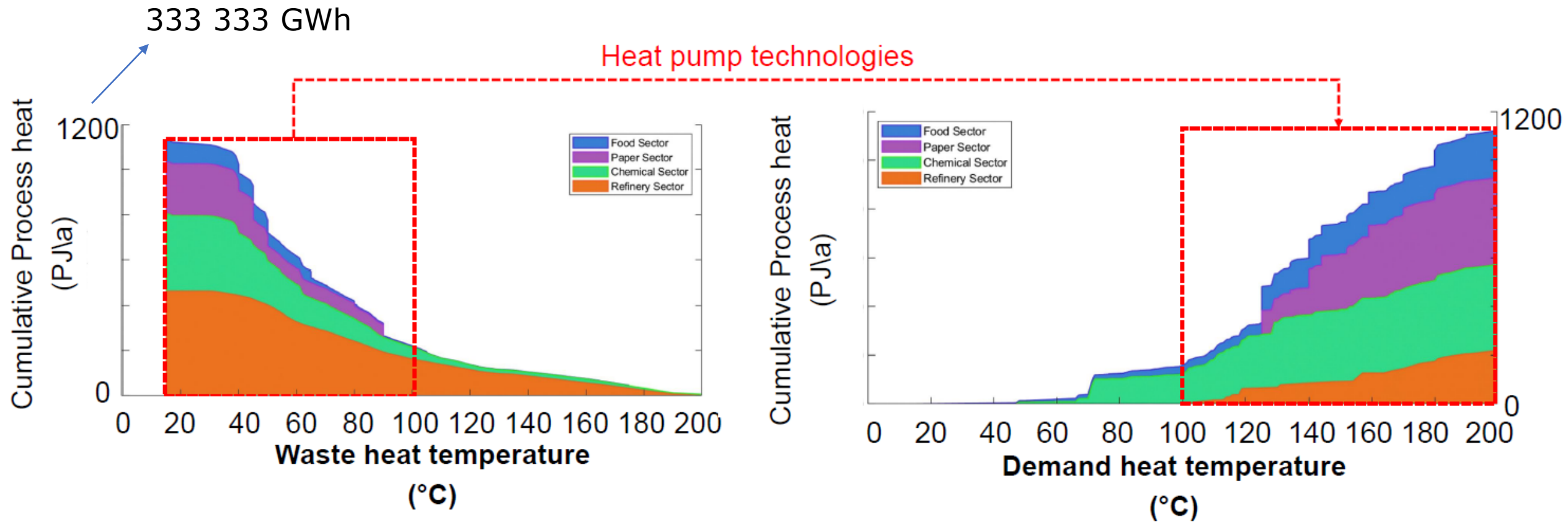


# INDUSTRIAL ENERGY DEMAND IN EUROPE



De Boer et al. (2020)  
HeatRoadMap (EU 2015)

# MATCHING COOLING (RESIDUAL HEAT) AND HEATING



# ELECTRICITY / FOSSIL-FUEL PRICE RATIO

Country	Prices without refundable			OPEX Parity	
	Gas	Electricity	Price Ratio	COP	$\Delta T_{Lift}$
Sweden	4.1	4.8	1.17	1.1	229
Finland	4.5	5.4	1.20	1.1	222
Luxembourg	2.3	4.1	1.78	1.6	132
Lithuania	3.0	6.8	2.27	2.0	96
Denmark	3.1	7.0	2.26	2.0	96
France	2.8	6.4	2.29	2.1	95
Netherlands	2.6	6.2	2.38	2.1	90
Slovenia	2.5	6.1	2.44	2.2	87
Estonia	3.0	7.1	2.37	2.1	91
Czech Republic	2.4	6.3	2.63	2.4	79
Austria	2.8	7.4	2.64	2.4	78
Latvia	2.7	7.5	2.78	2.5	73
Hungary	2.5	7.0	2.80	2.5	73
Greece	2.5	7.5	3.00	2.7	66
Poland	2.4	7.2	3.00	2.7	66
Romania	2.3	7.0	3.04	2.7	65
Croatia	2.3	7.2	3.13	2.8	63
Belgium	2.0	6.8	3.40	3.1	56
Germany	2.6	8.6	3.31	3.0	58
Bulgaria	2.0	6.8	3.40	3.1	56
Spain	2.5	9.1	3.64	3.3	51
Portugal	2.4	8.9	3.71	3.3	50
Ireland	2.7	10.0	3.70	3.3	50
Italy	2.4	9.4	3.92	3.5	47
Slovakia	2.5	10.2	4.08	3.7	44
UK	2.1	12.8	6.10	5.5	26
EU	2.5	8.2	3.28	3.0	59



Deep Dive Application Potential by C. Arpagaus

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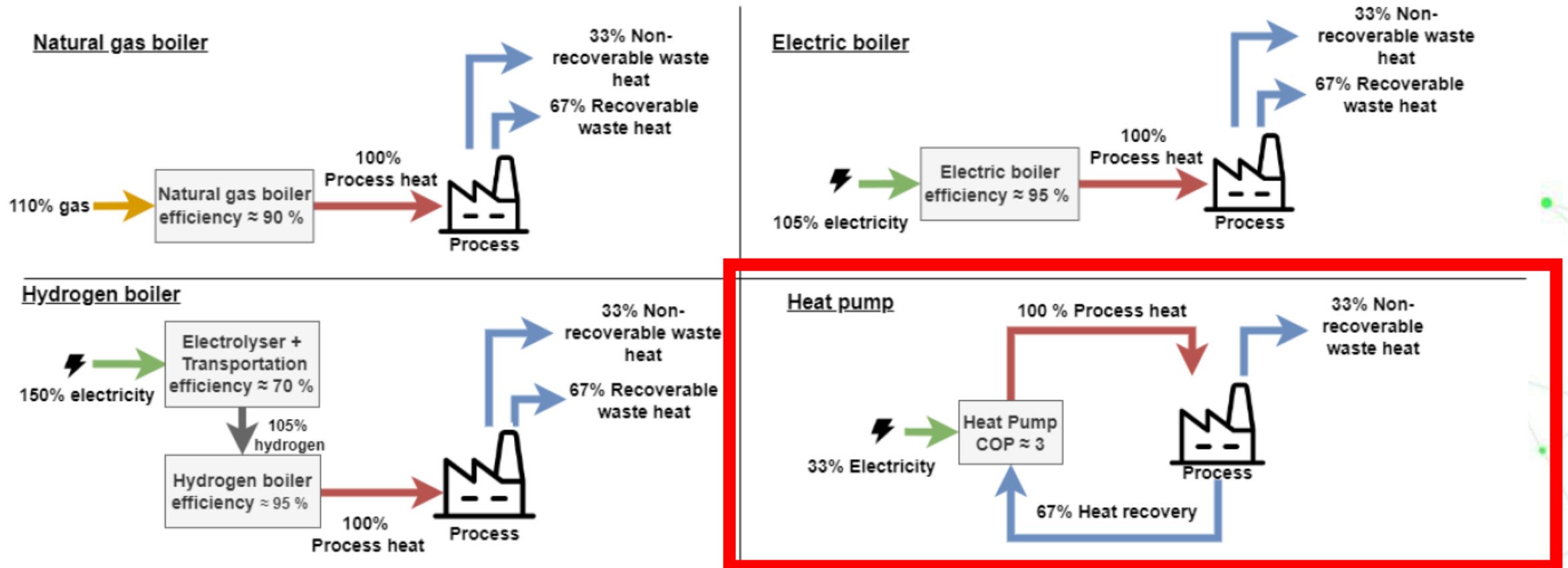


Deep Dive Application Potential by C. Arpagaus

# North-C Heat Project

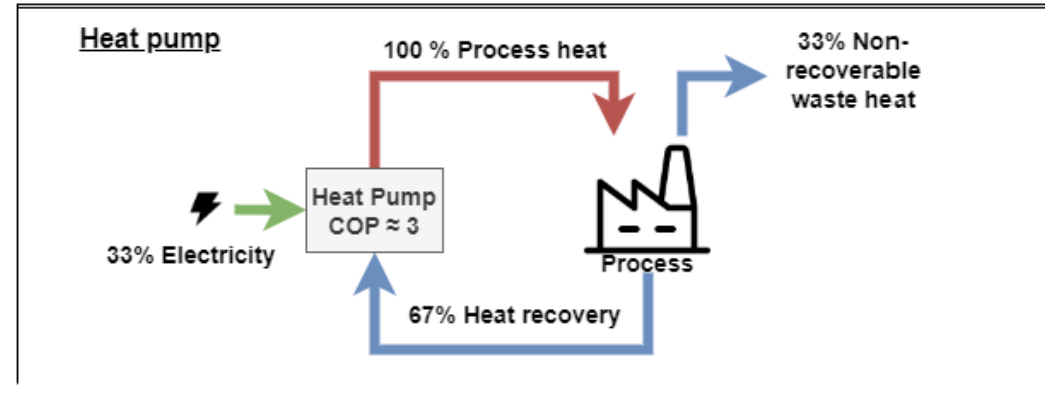
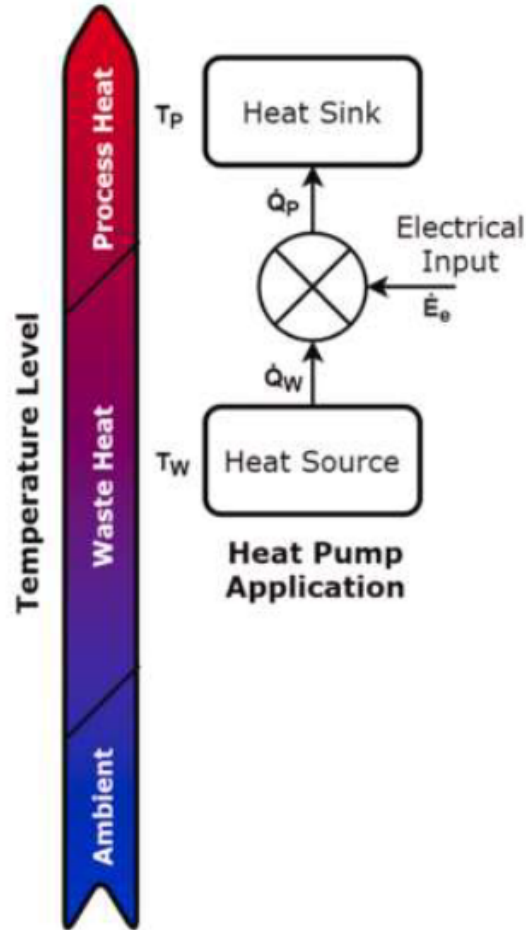


**Objective :** Production of sustainable heat based on waste heat network in combination with de-centralised high temperature Heat Pumps (option 4)





# Industrial Heat Pump Technology

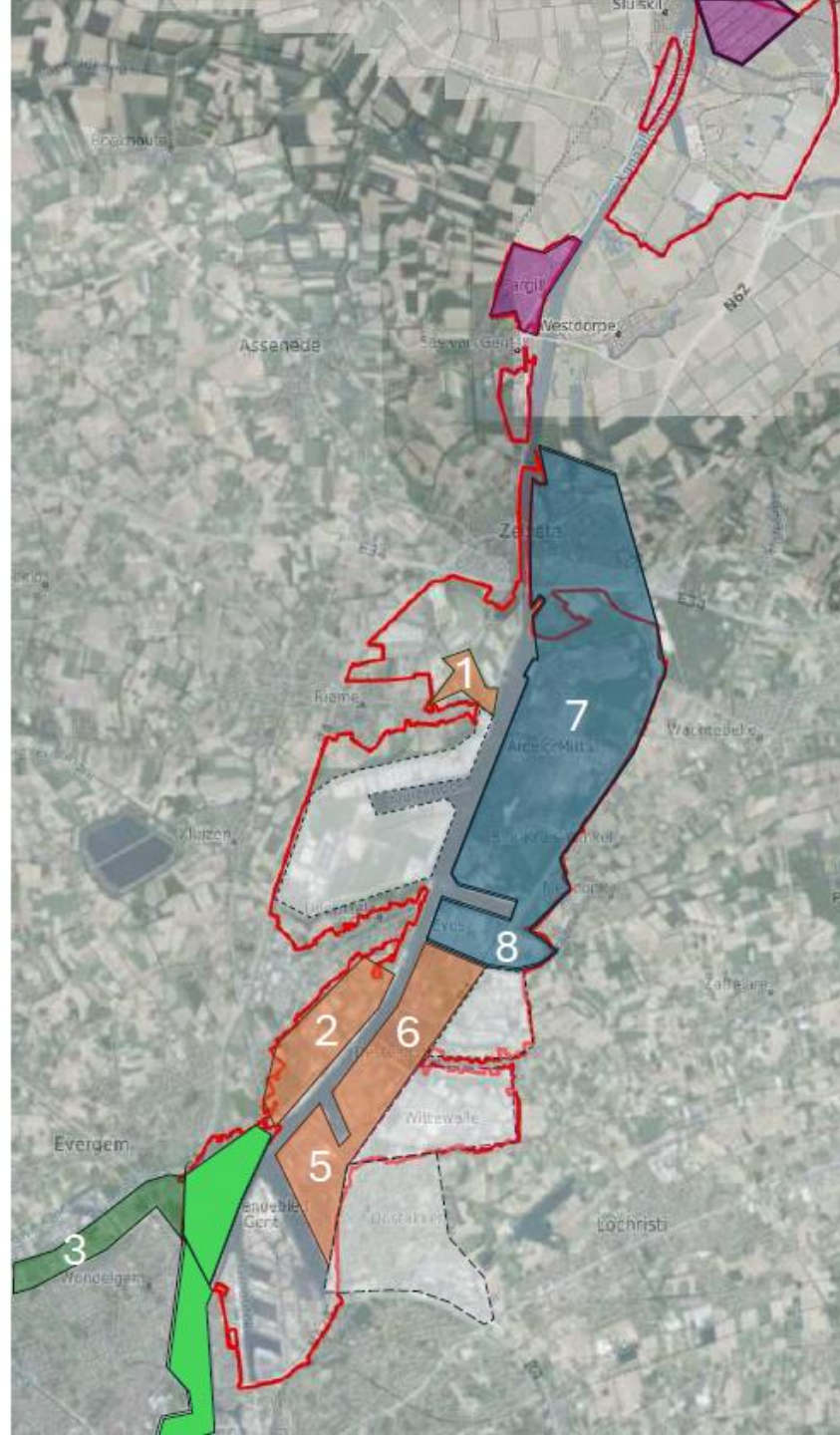


## Current Industrial Heat Pumps

- Upto 150°C steam production
- With Vapor Recompression 200°C and more possible

COP = Heat Production ( $Q_p$ ) per MWh Power consumption ( $E_e$ )

- Increases with higher Heat Source (Waste heat)
- Lowers with higher Steam Temperature (More recompression)
- Typical between 2 and 5 (76% of industrial cases)

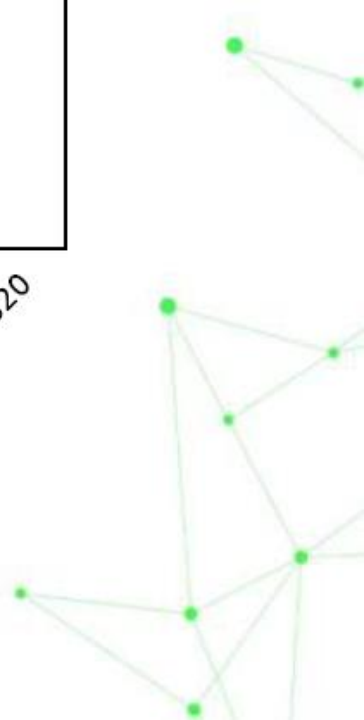
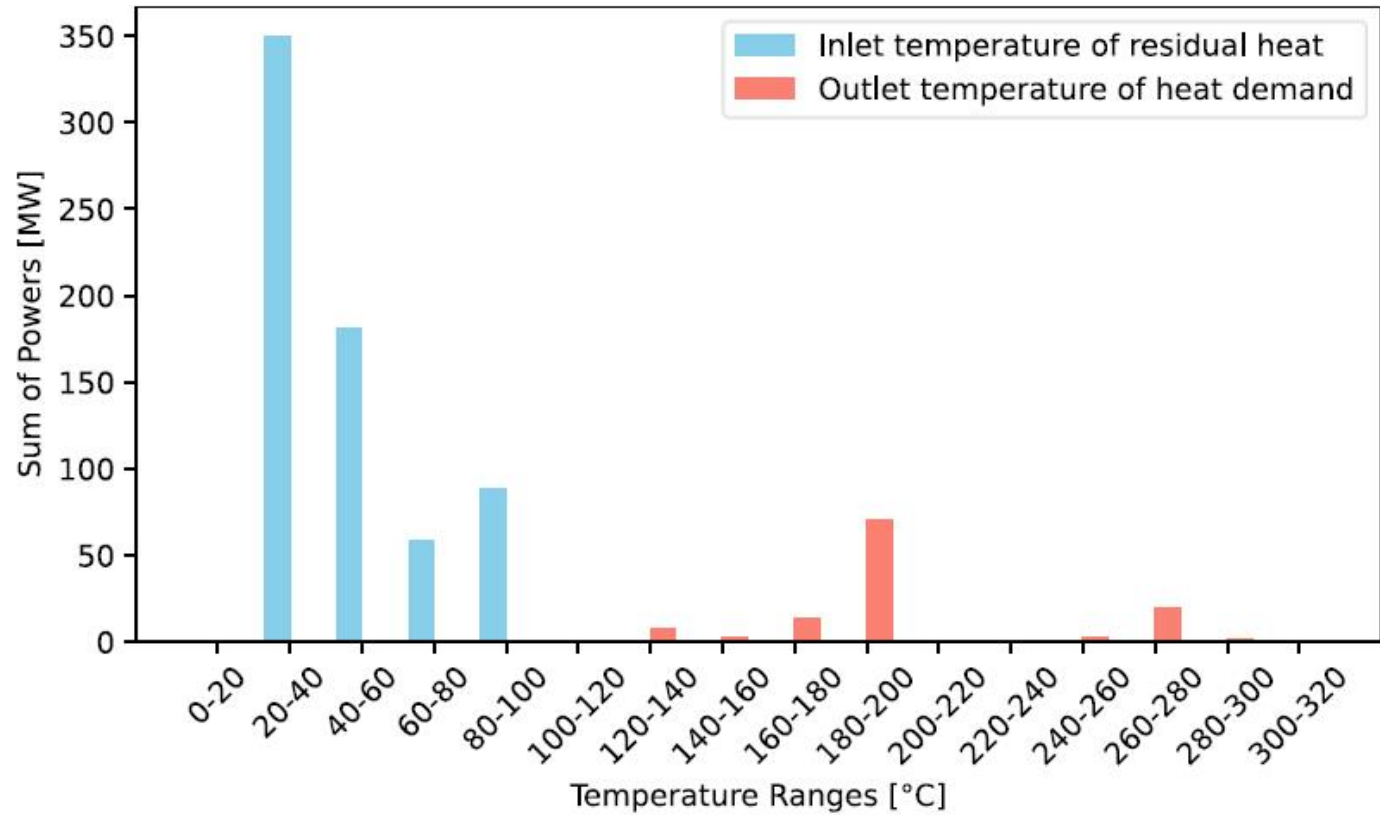
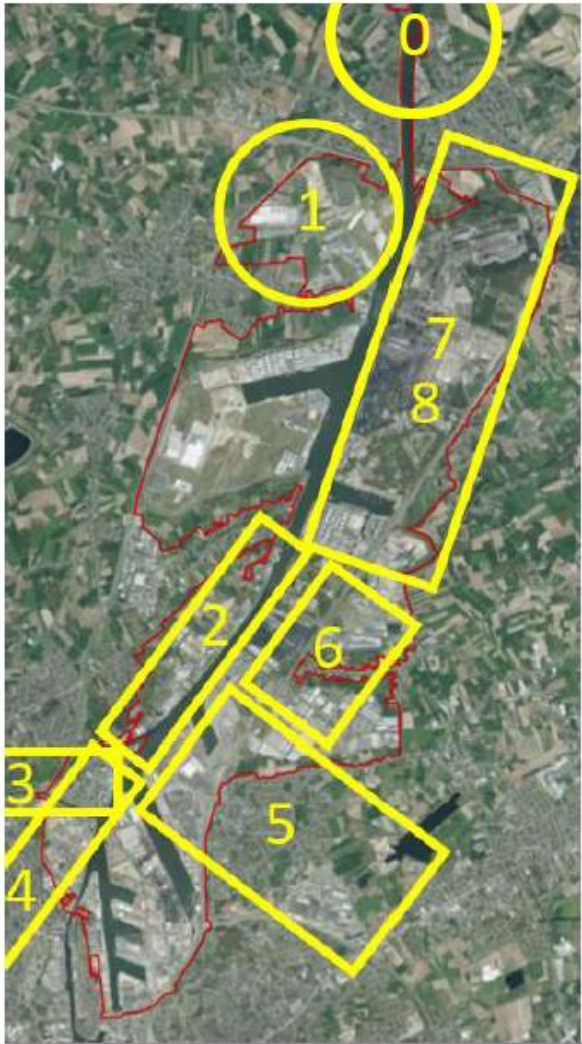


# North-C Heat Configuration



**First Cluster Studied** : around ArcelorMittal Gent

ArcelorMittal Gent has a number of direct accessible waste heat sources cluster around ArcelorMittal Gent



# North-C Heat Project Maximum Configuration from Sas van Gent until Rodenhuize



## Heat Pump Capacity

Steam 200°C



Steam 160°C



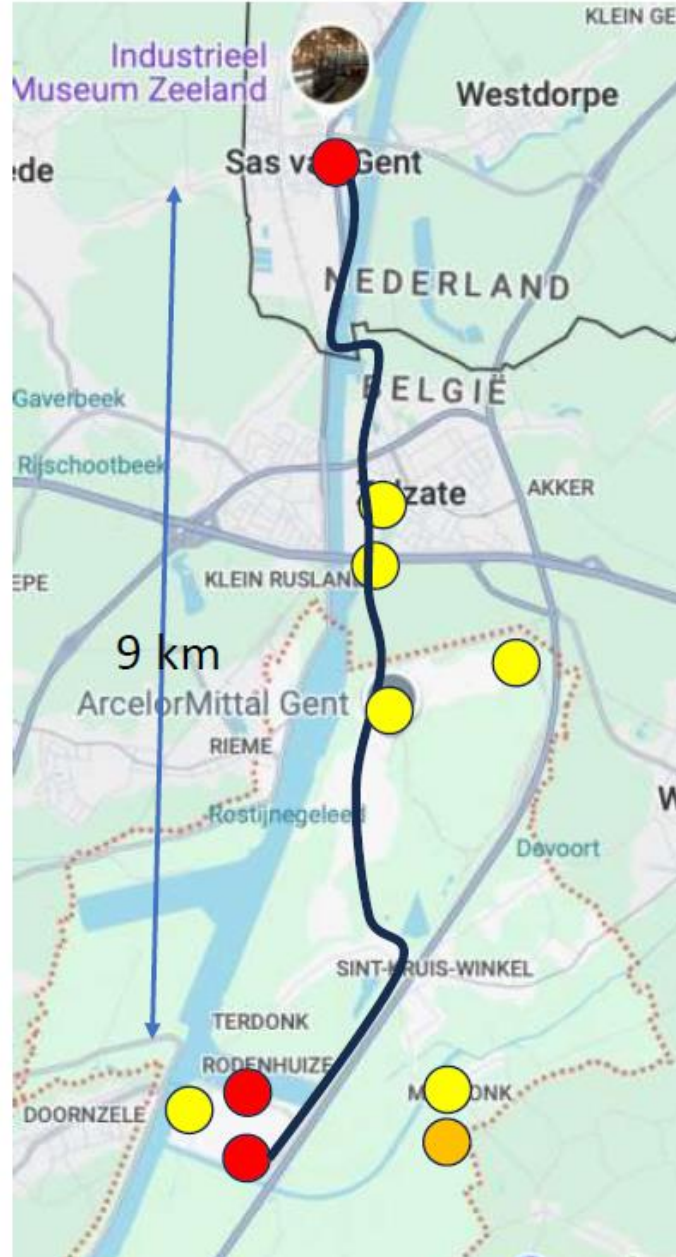
+ Hot Water



Totaal  
114 MW

## Waste Heat Temperature Network

80°C inlet and 60°C outlet



## Piping for Hot Water

Backbone length = 13,8 km (x 2)

Distribution pipes = 1,8 km (x 2)



First high level  
**results** simulations

> 129.000 K CAPEX

> 162.000 tonnes CO2 reduction/Yr

Heat extracted total [kW]      68081

Electricity use [kW]              39871

Heat delivered [kW]              107952

COP (Only steam delivered)      2,3

System COP (steam and  
warm water delivered)          2,7

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- Electricity price/natural gas price
  - 95 EUR per MWh / 30 EUR per MWh
  - = 3,16 no good case possible in Belgium
- Electricity price / natural gas price + CO2 price (75 EUR/tonne)
  - 95 EUR per MWh / 30 + 15 EUR per MWh
  - = 2,11 positive case is possible in Belgium

# Conclusions

- Only economically interesting when system COP > electricity price / Natural Gas costs (+ CO2 price)
- The need for a trusted platform such as SDR is essential in order to collect and also share data
- CAPEX for piping, heat exchangers, pumps, ...: need for bilateral conversations to go in depth. Also a need to work together with North Sea Port to determine the trajectory and thus CAPEX for piping.
- Probably a need for subsidies/public funding to realize this first of a kind project with that scale of industrial heat pumps (>100 MW)
- Connecting of the two initiatives
  - starting from NL in Terneuzen and develop towards Sas van Gent
  - Starting from BE in AMG and develop towards (Sas van) Gent

# Next steps

- Letters of intent
- Data collection + modelling for the other (cross border) clusters
- Deepening of dialogue with potential developers and technology providers

# Ondertussen in Nederland

- Samenwerkingsovereenkomst voor haalbaarheidsonderzoek
  - Ondertekend door Dow, Warmco, NetVerder, VoltH2, Gemeente Terneuzen, Provincie Zeeland, North Sea Port en Smart Delta Resources.
  - Restwarmte van DOW en VoltH2
  - Netverder als ontwikkelaar en beheerder (Wet Collectieve Warmte)
  - Opmaak scenario's, keuze technologie(ën) en uitwerking businesscase

28 juni, 2024

**Belangrijke stap richting nieuw  
warmtesysteem Kanaalzone Gent-  
Terneuzen**



# Grensoverschrijdende uitwisseling van warmte in North Sea Port: belemmeringen?



# Grensoverschrijdende uitwisseling van warmte in North Sea Port: belemmeringen?

- **Juridisch:** Vlaanderen en Nederland hebben elk hun eigen energiewetgeving en vergunningenbeleid.

akd

 Wet  
collectieve  
warmte

**Vlaamse industrie vraagt  
fors minder vergunningen  
aan**

 VREG  
ENERGIE WIJZER

*fluvius.*

**'Er is meer en meer munitie  
om op vergunningen te  
schieten'**

 POM  
Oost-Vlaanderen

 smart delta  
resources

 North  
Together. Smarter.  
Sea  
Port

# Grensoverschrijdende uitwisseling van warmte in North Sea Port: belemmeringen?

- **Juridisch:** Vlaanderen en Nederland hebben elk hun eigen energiewetgeving en vergunningenbeleid.
- **Ruimtelijk:** het gebrek aan onderlinge afstemming van ruimtelijke beleidsvisies.

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- **Ruimtelijk:** het gebrek aan onderlinge afstemming van ruimtelijke beleidsvisies.
- **Administratieve en bestuurlijke samenwerking:** de verschillen in aanpak en overlegstructuur maken grensoverschrijdende samenwerking voor energieprojecten bijzonder complex.



# Grensoverschrijdende uitwisseling van warmte in North Sea Port: belemmeringen?

- Juridisch: Vlaande **Stimulering Duurzame Energieproductie en Klimaattransitie**



**VLAIO**

**(SDE++)**



Rijksdienst voor Ondernemend  
Nederland

delta



bestuurlijke samenwerking: de overlegstructuur maken grensoverschrijdende samenwerking energieprojecten bijzonder complex.

- **Financieel:** Vlaanderen en Nederland hebben hun eigen steunprogramma's voor hernieuwbare energie. De verrekening van CO2-rechten voor grensoverschrijdende uitwisseling is niet geregeld.

interreg Vlaanderen-Nederland Gefinancierd door de Europese Unie

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# Grensoverschrijdende uitwisseling van warmte in North Sea Port: belemmeringen?

- **Juridisch:** Vlaanderse vergunningenbeleid.
- Ruimtelijk: het gebre



- Administratieve en bestuurlijke samenwerking: de verschillende overschrijdende samenwerking voor complex.
- 
- smart delta resources**



- **Infrastructuur:** het elektriciteitsnet en pijpleidingen worden ontworpen en aangelegd tot aan de grens, los van elkaar. Dit belemmert de ontwikkeling van nieuwe hernieuwbare energieprojecten.



# Contact

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